Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



# STATE LOAD DESPATCH CENTER

REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

www.dtl.gov.in

#### DELHI TRANSCO LTD. STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/483

Sh. Iype George ,MSW Solutions Limited.BAWANA

ISSUE DATE

www.delhisldc.org

28-08-2018 05-09-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi-110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilties), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL

Sub.: Account of Deviation Charges for the period 04.06.2018 to 10.06.2018. (Week No.11/F.Y. 2018-19).

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sir.

Please find herewith with the Statement of Deviation charges for the Week-11/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account"Delhi Transco Ltd-SLDC UI Account (A/CNo.510341000701359-Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

 $While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98\% (w.e.f.\ 14.08.2017)$ 

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Note: 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issed w.e.f.09july2016(week15,FY-16-17)

- 2 The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
- 3 DSM Account of MSW Solution Limited Bawana is now no longer to mainteained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
- 4 DSM Account(infirm power) of EDWPCL is issed w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
- 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017
- 6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (0&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Dood.

Manager (Energy Accounting)

#### Deviation Settlement Account issued by Delhi SLDC for the period of 04.06.2018 to 10.06.2018(Week 11/18-19)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh)

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz Linear in 0.01 Hz steps @ 35.60 P/kWh for each step Below 50.00 Hz Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

**Deviation Cap Rate** 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power. Deviation charges for UD/Over Injection

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\*

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable In Excess of 15%(or 200 MW) & upto 20%

of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable
\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz) Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 04.06.2018 to 10.06.2018(Week 11/18-19)

			OD(+ive)/UD(-			Adj on A/C of	Net Deviation
Date	Scheduled to	Actual Drawal	ive)	Devi Amount	Add Devi Amount	NUC.Stn	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
4	103.029701	102.384464	-0.645237	-15.7579	0	1.44497	-14.31293
5	107.490352	105.924762	-1.56559	-40.85475	0	1.51332	-39.34143
6	104.385327	102.307249	-2.078078	-37.23158	0	1.1488	-36.08278
7	104.867089	103.409613	-1.457476	-23.38714	0	2.20568	-21.18146
8	109.601473	108.356379	-1.245094	-25.24344	0	3.28538	-21.95806
9	95.657322	92.560369	-3.096953	-19.61907	0.33007	3.23065	-16.05835
10	87.209505	84.520145	-2.68936	-28.69595	4.90429	1.06078	-22.73088
	712.240769	699.462981	-12.777788	-190.78983	5.23436	13.88958	-171.66589

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### All FIGURES IN Rs LACS

ISSUE DATE

28-08-2018

Sr	INTRASTATE	RECEIVING	PAYING	Additional	NET
No.	UTILITY			Deviation	Deviation
				Amount	
1	I.P.STN	-1.23742	0.00000	0.00000	-1.23742
2	RPH	0.00000	0.06242	0.00000	0.06242
3	G.T.STN.	0.00000	1.78603	0.00000	1.78603
	IPGCL	-1.23742	1.84845	0.00000	0.61103
4	PRAGATI GT	-1.16465	0.00000	0.00000	-1.16465
5	BAWANA	0.00000	10.72928	0.17067	10.89995
	PPCL	-1.16465	10.72928	0.17067	9.73530
6	BTPS	0.00000	31.41030	0.00073	31.41103
7	BYPL	-6.02312	0.00000	1.19497	-4.82816
8	BRPL	-183.57728	0.00000	1.75429	-181.82299
9	TPDDL	0.00000	76.92910	4.66147	81.59058
10	NDMC	-1.56542	0.00000	0.09630	-1.46912
11	MES	-9.13350	0.00000	0.00000	-9.13350
12	N.Railways	0.00000	4.11654	0.00000	4.11654
	TOTAL	-202.70140	125.03367	7.87843	-69.78929

#### Note

- I) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 04.06.2018 to 10.06.2018(Week 11/18-19) ISSUE DATE

28-08-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### FOR PAYMENT PURPOSE

### All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.23742	0.00000	-1.23742
2	RPH	0.00000	0.06242	0.06242
3	G.T.STN.	0.00000	1.78603	1.78603
A)	IPGCL	1.23742	1.84845	0.61103
4	PRAGATI GT	1.16465	0.00000	-1.16465
5	Bawana	0.00000	10.89995	10.89995
B)	PPCL	1.16465	10.89995	9.73530
6	BTPS	0.00000	31.41103	31.41103
7	BYPL	4.82816	0.00000	-4.82816
8	BRPL	181.82299	0.00000	-181.82299
9	TPDDL	0.00000	81.59058	81.59058
10	NDMC	1.46912	0.00000	-1.46912
11	MES	9.13350	0.00000	-9.13350
12	N.Railways	0.00000	4.11654	4.11654
C)	Total Delhi Deviation Amount	199.65583	129.86654	-69.78929
12	*Regional Deviation NRPC	0.00000	171.66589	171.66589

(v)

i) (-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

iii) \* for indicating purpose not for payment.

### Avg Trans. Loss in the STU during the period of $\ensuremath{\mathrm{A/c}}$

0.95 699.462981

8.521135

0.95

(1)	Actual drawal from the grid in Mos
(ii)	Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.121505
(b) GT	21.551281
(c) Pargati	45.229596
(d) BTPS	51.581232
(e) Bawana	78.518589
(f) MSW Bawana	2.701473
(g) EDWPCL	0.449808
Total	199.910474

#### (iii) Tota (iv) Acti

tal Input to Delhi at DTL periphery in MUs((i)+(ii)) tual Drawal of Distribution licensees /Deemed licensees & IP Station	899.373455
(a) TPDDL	253.900156
(b) BRPL	385.874473
(c) BYPL	204.909353
(d) NDMC	38.748589
(e) MES	5.967073
(f) IP	0.003027
(g) N.Railways	1.449649
Total	890 852320

Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus Trans. Loss((v)\*100/(iii)) in % (vi)

DETAILS OF SUSPENSION OF U.I.

Time Blocks Station Reason Date

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 04.06.2018 to 10.06.2018 (Week 11/18-19)

DATE

28-08-2018

A) Deviation FOR TPDDL

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount in	ADDI Deviation	NET Deviation
	Drawal in Mus	Mus	Mus	Lakhs	Amount in Lakhs	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Jun-18	35.893676	36.597273	0.70360	20.79201	1.77318	22.56519
5-Jun-18	37.887078	38.216100	0.32902	8.59253	0.05964	8.65217
6-Jun-18	36.110956	36.468546	0.35759	9.64042	0.48285	10.12328
7-Jun-18	37.182481	37.581855	0.39937	12.66619	0.12862	12.79481
8-Jun-18	38.988356	39.373940	0.38558	7.05175	0.54359	7.59534
9-Jun-18	33.792331	33.775311	-0.01702	6.34106	0.77288	7.11394
10-Jun-18	31.194791	31.887131	0.69234	11.84514	0.90072	12.74587
Total	251.049670	253.900156	2.85049	76.92910	4.66147	81.59058

B) Deviation FOR BRPL

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount in	ADDI Deviation	NET Deviation
	Drawal in Mus	Mus	Mus	Lakhs	Amount in Lakhs	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Jun-18	56.983885	55.495244	-1.48864	-33.34233	0.00000	-33.34233
5-Jun-18	59.954750	57.773038	-2.18171	-34.00473	0.00000	-34.00473
6-Jun-18	58.441376	56.289016	-2.15236	-28.43302	0.00000	-28.43302
7-Jun-18	58.788597	56.643466	-2.14513	-29.92377	0.00000	-29.92377
8-Jun-18	61.531137	59.474892	-2.05625	-24.82940	0.00000	-24.82940
9-Jun-18	55.663756	52.979569	-2.68419	-13.89681	0.22491	-13.67190
10-Jun-18	49.435309	47.219248	-2.21606	-19.14722	1.52938	-17.61783
Total	400.798811	385.874473	-14.92434	-183.57728	1.75429	-181.82299

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
	Brawar in Frao	1140	1.740	Zumo	Timo une in Zuino	20
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Jun-18	28.878411	28.965511	0.08710	2.62154	0.03383	2.65537
5-Jun-18	30.089982	29.980191	-0.10979	-0.20700	0.00000	-0.20700
6-Jun-18	30.038503	29.590235	-0.44827	-4.10019	0.75603	-3.34416
7-Jun-18	30.009170	30.083881	0.07471	3.06098	0.14711	3.20809
8-Jun-18	31.637297	31.407110	-0.23019	-3.43358	0.00000	-3.43358
9-Jun-18	29.265228	28.809994	-0.45523	-2.00451	0.06400	-1.94051
10-Jun-18	26.248288	26.072431	-0.17586	-1.96036	0.19400	-1.76637
Total	206.166878	204.909353	-1.25753	-6.02312	1.19497	-4.82816

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Jun-18	6.123525	5.937183	-0.18634	-4.15904	0.00000	-4.15904
5-Jun-18	5.986806	6.086182	0.09938	2.59074	0.00000	2.59074
6-Jun-18	5.795716	5.867257	0.07154	1.38769	0.00000	1.38769
7-Jun-18	5.822565	5.931668	0.10910	5.61499	0.00000	5.61499
8-Jun-18	5.944780	6.122634	0.17785	3.23752	0.00000	3.23752
9-Jun-18	4.990324	4.813289	-0.17704	-2.67374	0.00000	-2.67374
10-Jun-18	4.800932	3.990376	-0.81056	-7.56360	0.09630	-7.46729
Total	39.464648	38.748589	-0.71606	-1.56542	0.09630	-1.46912

E) Deviation FOR MES

DCVIGGIOII I OIC 1-1	10					
Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount in	ADDI Deviation	NET Deviation
	Drawal in Mus	Mus	Mus	Lakhs	Amount in Lakhs	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Jun-18	0.949471	0.888811	-0.06066	-0.98173	0.00000	-0.98173
5-Jun-18	0.977746	0.915219	-0.06253	-1.75820	0.00000	-1.75820
6-Jun-18	0.911859	0.891218	-0.02064	-0.04890	0.00000	-0.04890
7-Jun-18	0.952936	0.897340	-0.05560	0.35035	0.00000	0.35035
8-Jun-18	0.903931	0.925337	0.02141	0.56563	0.00000	0.56563
9-Jun-18	0.945881	0.764189	-0.18169	-2.96499	0.00000	-2.96499
10-Jun-18	0.974724	0.684959	-0.28977	-4.29566	0.00000	-4.29566
Total	6.616549	5.967073	-0.64948	-9.13350	0.00000	-9.13350

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 04.06.2018 to 10.06.2018(Week 11/18-19) ISSUE DATE

28-08-2018

Deviation FOR N.Railways F)

Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount in	ADDI Deviation	NET Deviation
	Drawal in Mus	Mus	Mus	Lakhs	Amount in Lakhs	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Jun-18	0.171066	0.198348	0.027282	0.672845	0.000000	0.67284
5-Jun-18	0.196617	0.212281	0.015664	0.365748	0.000000	0.36575
6-Jun-18	0.183890	0.202843	0.018953	0.682409	0.000000	0.68241
7-Jun-18	0.176176	0.207106	0.030930	1.074775	0.000000	1.07478
8-Jun-18	0.188357	0.220632	0.032275	0.568838	0.000000	0.56884
9-Jun-18	0.178162	0.200423	0.022261	0.330689	0.000000	0.33069
10-Jun-18	0.186739	0.208016	0.021277	0.421233	0.000000	0.42123
10-Jun-18	1.281008	1.449649	0.16864	4.11654	0.00000	4.11654

Deviation FOR IP STATION, IPGCL G)

Deviation FOR IP	Deviation FOR IF STATION, IFGCL								
Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount in	ADDI Deviation	NET Deviation			
	Drawal in Mus	Mus	Mus	Lakhs	Amount in Lakhs	in Lakhs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)			
4-Jun-18	0.008400	0.000192	-0.00821	-0.24008	0.00000	-0.24008			
5-Jun-18	0.008400	0.000480	-0.00792	-0.20201	0.00000	-0.20201			
6-Jun-18	0.008400	0.000604	-0.00780	-0.17739	0.00000	-0.17739			
7-Jun-18	0.008400	0.000284	-0.00812	-0.21092	0.00000	-0.21092			
8-Jun-18	0.008400	0.000691	-0.00771	-0.14881	0.00000	-0.14881			
9-Jun-18	0.008400	0.000584	-0.00782	-0.12116	0.00000	-0.12116			
10-Jun-18	0.008400	0.000192	-0.00821	-0.13705	0.00000	-0.13705			
Total	0.058800	0.003027	-0.05577	-1.23742	0.00000	-1.23742			

Deviation FOR GT STATION, IPGCL H)

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Jun-18	2.176350	2.088721	-0.08763	3.63430	0.00000	3.63430
5-Jun-18	3.441600	3.458248	0.01665	-0.46121	0.00000	-0.46121
6-Jun-18	3.563850	3.599121	0.03527	-0.55748	0.00000	-0.55748
7-Jun-18	3.364850	3.384560	0.01971	-0.55649	0.00000	-0.55649
8-Jun-18	3.304100	3.338581	0.03448	-0.65310	0.00000	-0.65310
9-Jun-18	3.419600	3.417001	-0.00260	0.13909	0.00000	0.13909
10-Jun-18	2.280600	2.265049	-0.01555	0.24092	0.00000	0.24092
Total	21.550950	21.551281	0.00033	1.78603	0.00000	1.78603

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)-(2) (2)	(5)	(()	(7)-(5) (6)
(-)		(-)	(4)=(3)-(2)	(-)	(6)	(7)=(5)+(6)
4-Jun-18	-0.016800	-0.017274	-0.00047	0.01412	0.00000	0.01412
5-Jun-18	-0.016800	-0.017309	-0.00051	0.02037	0.00000	0.02037
6-Jun-18	-0.016800	-0.013687	0.00311	-0.06498	0.00000	-0.06498
7-Jun-18	-0.016800	-0.018402	-0.00160	0.04816	0.00000	0.04816
8-Jun-18	-0.016800	-0.019700	-0.00290	0.05863	0.00000	0.05863
9-Jun-18	-0.016800	-0.020994	-0.00419	0.04052	0.00000	0.04052
10-Jun-18	-0.016800	-0.014139	0.00266	-0.05440	0.00000	-0.05440
Total	-0.117600	-0.121505	-0.00390	0.06242	0.00000	0.06242

Deviation FOR PRAGATI

J)

Deviation Fore FF	Deviation For Tradati							
Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount in	ADDI Deviation	NET Deviation		
	Drawal in Mus	Mus	Mus	Lakhs	Amount in Lakhs	in Lakhs		
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)		
4-Jun-18	6.492500	6.522114	0.02961	-0.22173	0.00000	-0.22173		
5-Jun-18	6.392500	6.410196	0.01770	-0.32607	0.00000	-0.32607		
6-Jun-18	6.495000	6.500160	0.00516	-0.07470	0.00000	-0.07470		
7-Jun-18	6.477250	6.484200	0.00695	-0.09018	0.00000	-0.09018		
8-Jun-18	6.566500	6.571710	0.00521	-0.15204	0.00000	-0.15204		
9-Jun-18	6.360500	6.368340	0.00784	-0.22973	0.00000	-0.22973		
10-Jun-18	6.360000	6.372876	0.01288	-0.07020	0.00000	-0.07020		
Total	45.144250	45.229596	0.08535	-1.16465	0.00000	-1.16465		

# Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 04.06.2018 to 10.06.2018 (Week 11/18-19)

28-08-2018

### K) Deviation FOR BTPS

	1 01 111			In	ADDID III	Lynn n
Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount in	ADDI Deviation	NET Deviation
	Drawal in Mus	Mus	Mus	Lakhs	Amount in Lakhs	in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Jun-18	7.566500	7.312692	-0.25381	4.67678	0.00000	4.67678
5-Jun-18	7.644750	7.315848	-0.32890	5.16991	0.00000	5.16991
6-Jun-18	7.518750	7.389804	-0.12895	1.87383	0.00000	1.87383
7-Jun-18	7.828250	7.603284	-0.22497	3.77884	0.00000	3.77884
8-Jun-18	7.833250	7.574388	-0.25886	5.69878	0.00000	5.69878
9-Jun-18	7.457250	7.196688	-0.26056	6.26832	0.00000	6.26832
10-Jun-18	7.428750	7.188528	-0.24022	3.94384	0.00073	3.94457
Total	53.277500	51.581232	-1.69627	31.41030	0.00073	31.41103

## L) Deviation FOR BAWANA

Deviation for bawaina								
Dates	Scheduled	Actual drawal in	Deviation in	Deviation Amount in	ADDI Deviation	NET Deviation		
	Drawal in Mus	Mus	Mus	Lakhs	Amount in Lakhs	in Lakhs		
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)		
4-Jun-18	10.628538	10.550787	-0.07775	2.29909	0.00000	2.29909		
5-Jun-18	11.102438	11.015109	-0.08733	2.18985	0.00000	2.18985		
6-Jun-18	10.385273	10.330078	-0.05519	1.29195	0.00000	1.29195		
7-Jun-18	11.204755	11.267019	0.06226	-0.82705	0.00000	-0.82705		
8-Jun-18	12.669730	12.542130	-0.12760	2.70078	0.00000	2.70078		
9-Jun-18	12.750495	12.536628	-0.21387	2.40627	0.17067	2.57695		
10-Jun-18	10.322748	10.276838	-0.04591	0.66839	0.00000	0.66839		
Total	79.063975	78.518589	-0.54539	10.72928	0.17067	10.89995		

#### NOTE

- I)  $\qquad$  (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017